Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2000

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 20	_	1,511	-61	-3	-66	0	1,526	7	0
Natural Gas Liquids and LRGs		31	60	_	165	-53	_	4	1	330
Pentanes Plus	3	_	0	_	0	(s)	_	0	(s)	3
Liquefied Petroleum Gases	23	31	60	_	165	-53	_	4	1	327
Ethane/Ethylene	7	0	0	_	0	0	_	0	0	7
Propane/Propylene		47	55	_	165	-42	_	0	1	319
Normal Butane/Butylene		-13	5	_	(s)	-13	_	4	(s)	4
Isobutane/Isobutylene	1	-3	0	_	(s)	1	_	1	0	-3
Other Liquids	17	_	288	_	6	-17	_	380	1	-53
Other Hydrocarbons/Oxygenates	41	_	17	_	0	-7	_	64	1	0
Unfinished Oils		_	53	_	-2	-52	_	159	0	-56
Motor Gasoline Blend. Comp			217		8	38		162	(s)	0
Aviation Gasoline Blend. Comp		_	0	_	0	3	_	-6	(5)	3
Aviation Gasoline Biend, Comp	_	_	U	_	U	3	_	-0	U	3
Finished Petroleum Products		1,963	1,279	_	2,955	-25	_	_	29	6,230
Finished Motor Gasoline		998	399	_	1,590	64	_	_	(s)	2,960
Reformulated		623	219	_	332	71	_	_	(s)	1,104
Oxygenated	129	0	0	_	0	-1	_	_	0	129
Other	-91	374	180	_	1,258	-6	_	_	(s)	1,726
Finished Aviation Gasoline	_	0	0	_	1	-1	_	_	0	3
Jet Fuel	_	82	93	_	468	-3	_	_	3	643
Naphtha-Type	_	0	0	_	0	0	_	_	(s)	(s)
Kerosene-Type	_	82	93	_	468	-3	_	_	Ĺź	643
Kerosene	_	26	3	_	5	-9	_	_	1	42
Distillate Fuel Oil		526	410	_	841	-60	_	_	3	1.834
0.05 percent sulfur and under		168	91	_	491	-10	_	_	(s)	760
Greater than 0.05 percent sulfur		358	319	_	350	-50	_	_	3	1.074
Residual Fuel Oil		145	345	_	25	-22	_	_	4	534
Petrochemical Feedstocks ^e		12	4		-2	1			0	13
Special Naphthas		2	1	_	- <u>-</u> 2	(s)	_	_	1	4
Lubricants		2 14	19	_	16	(S) 9	_	_	4	36
				_			_	_	=	
Waxes		1	1	_	0	(s)	_	_	1	1
Petroleum Coke		57	0	_	0	2	_	_	12	44
Asphalt and Road Oil		38	4	_	8	-7	_	_	(s)	56
Still Gas		60	0	_	0	0	_	_	0	60
Miscellaneous Products	_	2	0	_	0	(s)	_	_	(s)	1
Total	99	1,994	3,138	-61	3,124	-161	0	1,910	38	6,507

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels per day. E = Estimated.

LRG = Liquefied Refinery Gas.

^{— =} Not Applicable.

^{— =} Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."